SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (Version 6, 9 April 2003)

IDENTIFICATION INFORMATION

Assessment Geologist:	M.A. Kirsch					Date:	9/21/2005
Region: North America					Number:	5	
Province:	Wind River Basin Num						5035
Total Petroleum System:						Number:	503501
Assessment Unit:	Tensleep-F					Number:	50350101
Based on Data as of:		/ (2005), Wyo				989)	
Notes from Assessor:	NRG Assoc	ciates (2005, o	data currer	nt through 20	003)		
	CHARA	CTERISTICS	OF ASSE	SSMENT UN	NIT		
Oil (<20,000 cfg/bo overall)	<u>or</u> Gas (<u>></u> 20,	000 cfg/bo ov	erall):	Oil			
What is the minimum accumulation the		tial to be adde		nmboe grow /es)	'n		
No. of discovered accumulati	ions exceedin	ng minimum si	ze:	Oil:	18	Gas	2
Established (>13 accums.)	X	Frontier (1-13	accums.)	H	ypothetica	l (no accums	s.)
Modian size (group) of disease	vorad ail agai	ımıılatiana (m	mbo).				
Median size (grown) of disco	vered on accu	1st 3rd	14.4	2nd 3rd	61.3	3rd 3rd	3.1
Median size (grown) of disco	vered gas acc			<u> </u>	01.0		<u> </u>
median eize (greini) ei dieee	volou guo uo	1st 3rd	, o.g _/ .	2nd 3rd		3rd 3rd	
Assessment-Unit Probabilities: Attribute Probability of occurrence (0-1.0) 1. CHARGE: Adequate petroleum charge for an undiscovered accum. ≥ minimum size: 1.0 2. ROCKS: Adequate reservoirs, traps, and seals for an undiscovered accum. ≥ minimum size: 1.0 3. TIMING OF GEOLOGIC EVENTS: Favorable timing for an undiscovered accum. ≥ minimum siz 1.0 Assessment-Unit GEOLOGIC Probability (Product of 1, 2, and 3): 1.0						1.0 1.0 1.0	
No. of Undiscovered Accur	nulations: H	DISCOVERED low many und ncertainty of fi	iscovered	accums. exi		e ≥ min. siz	e?:
Oil Accumulations:		nimum (>0)	1	mode	5	maximum	
Gas Accumulations:	mir	nimum (>0)	1	mode _	7	_ maximum	40
Sizes of Undiscovered Acc		What are the	, •	•		cums?:	
Oil in Oil Accumulations	(mmbo):	minimum	0.5	median	1.5	maximum	50
Gas in Gas Accumulation	,	minimum	3	median	10	maximum	

AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

•	iinty of fixed but unkno	own value	S)		
Oil Accumulations:	minimum		mode		maximum
Gas/oil ratio (cfg/bo)	500		1000		1500
NGL/gas ratio (bngl/mmcfg)	12		24		36
Gas Accumulations:	minimum		mode		maximum
Liquids/gas ratio (bliq/mmcfg)	10		20		30
Oil/gas ratio (bo/mmcfg)					
SELECTED ANCILLARY	DATA FOR UNDISCO	OVERED	ACCUMUL	ATIONS	
(variations in the	properties of undiscov	ered accu	umulations)		
Oil Accumulations:	 minimum		mode		maximum
API gravity (degrees)	20		28		55
Sulfur content of oil (%)	0.1		3		5
Depth (m) of water (if applicable)					
	minimum	F75	mode	F25	maximum
Drilling Depth (m)	1000	1866	2000	2775	4000
Diming Depth (m)		1000	2000	2113	4000
Gas Accumulations:	minimum		mode		maximum
Inert gas content (%)	0		0.3		7
CO ₂ content (%)	0		0.5		4
Hydrogen-sulfide content (%)	0		0.3		5.5
Depth (m) of water (if applicable)					
	minimum	F75	mode	F25	maximum
	minimum	175		. =0	

THIS PAGE IS INTENTIONALLY BLANK

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

1.	Wyoming		represents_	100	area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 100		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			100		
2.			represents		area % of th	ie AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
3.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
4.			represents_		area % of th	ie AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
5.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
6.			represents_		area % of th	ie AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					

7		represents		area % of the	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
8		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
9		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
10		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
11		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
12		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1. Federal Lands		represents_	40.44	area % of the	a AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode 35		maximum
Gas in Gas Accumulations: Volume % in entity		- <u>-</u>	35	_	
2. Private Lands		represents_	30.35	area % of the	a AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode 30		maximum
Gas in Gas Accumulations: Volume % in entity			30		
3. Tribal Lands		represents_	23.05	_area % of the	AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode 30		maximum
Gas in Gas Accumulations: Volume % in entity			30		
4. Other Lands		represents_	0.75	area % of the	a AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode 0	_	maximum
Gas in Gas Accumulations: Volume % in entity			0		
5. WY State Lands		represents_	5.41	area % of the	: AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode 5		maximum
Gas in Gas Accumulations: Volume % in entity		- <u>-</u>	5	_	
6		represents_		area % of the	: AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode		maximum
Gas in Gas Accumulations: Volume % in entity					

7		represents_		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
8		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum	- -	mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
9		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
10		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
11		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity		- -		_	
12		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode	_	maximum
Gas in Gas Accumulations: Volume % in entity		_		_	

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

١.	bureau or Land Management (BLM)		_represents_	33.73	_area % or the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 33		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			33		
2.	BLM Wilderness Areas (BLMW)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
3.	BLM Roadless Areas (BLMR)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
4.	National Park Service (NPS)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
5.	NPS Wilderness Areas (NPSW)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
6.	NPS Protected Withdrawals (NPSP)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					

7.	US Forest Service (FS)		represents	4.06	area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 0		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			0	- <u>-</u>	
8.	USFS Wilderness Areas (FSW)		represents		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode	- <u>-</u>	maximum
Ga	s in Gas Accumulations: Volume % in entity				_	
9.	USFS Roadless Areas (FSR)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
10.	USFS Protected Withdrawals (FSP)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode	- <u>-</u>	maximum
Ga	s in Gas Accumulations: Volume % in entity					
11.	US Fish and Wildlife Service (FWS)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity		- <u>-</u>			
12.	USFWS Wilderness Areas (FWSW)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity		_		_	

13. USFWS Protected Withdrawals (FWSP)		represents		area % of tl	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
14. Wilderness Study Areas (WS)		_represents_		_area % of tl	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
15. Department of Energy (DOE)		represents_		area % of tl	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
16. Department of Defense (DOD)		_represents_		_area % of tl	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
17. Bureau of Reclamation (BOR)		_represents_	2.63	_area % of tl	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode 2		maximum
Gas in Gas Accumulations: Volume % in entity			2		
18. Tennessee Valley Authority (TVA)		_represents_		area % of tl	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity		_		_	

19. Other Federal	represents_		area % of the AU		
Oil in Oil Accumulations: Volume % in entity	minimum	_	mode		maximum
Gas in Gas Accumulations: Volume % in entity		_			
20		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	_	mode		maximum
Gas in Gas Accumulations: Volume % in entity		_		_	

ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

1.	Bighorn Basin (BHBA)		represents_	0	area % of the	AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 0		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			0		
2.	Central Basin and Hills (CNBH)		represents	98	area % of the	: AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 98		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			98		
3.	Overthrust Mountains (OVMT)		_represents_	1	_area % of the	a AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 1		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			1		
4.	Wind River Mountain (WRMT)		represents_	1	_area % of the	a AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 1		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			1		
5.	Yellowstone Highlands (YSHL)		represents_	0	area % of the	a AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 0		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity			0		
6.			_represents_		_area % of the	AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					

7		represents_		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
8		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum	- -	mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
9		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
10		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity				_	
11		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode	_	maximum
Gas in Gas Accumulations: Volume % in entity		- -		_	
12		represents_		_area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode	_	maximum
Gas in Gas Accumulations: Volume % in entity		_		_	